## Pt. 63, Subpt. MMM, Table 2

Reference to subpart A	Applies to subpart MMM	Explanation
§ 63.8(d)–(f)(3)	Yes	Except the last sentence of § 63.8(d)(3), which shall be replaced with "The program of corrective action should be included in the plan required under § 63.8(d)(2)." for the purposes of this subpart.
§ 63.8(f)(4)	Yes	Except § 63.1368(b) specifies that requests may also be included in the Precompliance report.
§ 63.8(f)(5)	Yes	
§ 63.8(f)(6)	No	Subpart MMM does not require CEM's.
§ 63.8(g)	No	§ 63.1366 specifies data reduction procedures.
§ 63.9(a)–(d)	Yes	
§ 63.9(e)	No	
§ 63.9(f)	No	Subpart MMM does not contain opacity and visible emission standards.
§ 63.9(g)	No	
§ 63.9(h)(1)	Yes	
§ 63.9(h)(2)(i)	Yes	Except §63.1368(a)(1) specifies additional information to include in the Notification of Compliance Status report.
§ 63.9(h)(2)(ii)	No	§63.1368 specifies the Notification of Compliance Status report is to be submitted within 150 days after the compliance date.
§ 63.9(h)(3)	Yes	, '
§ 63.9(h)(4)	N/A	Reserved.
§ 63.9(h)(5)–(6)	Yes	
63.9(i)	Yes.	
63.9(j)	No	§ 63.1368(h) specifies procedures for notification of changes.
§ 63.10(a)–(b)(1)	Yes	3 · · · · · · · · · · · · · · · · ·
§ 63.10(b)(2)	No	§ 63.1367 specifies recordkeeping requirements.
§ 63.10(b)(3)	Yes	3 con con opening requirements.
§ 63.10(c)(1)–(14)	Yes	
§ 63.10(c)(15)	No	
§ 63.10(d)(1)	Yes	
§ 63.10(d)(2)	Yes	
§ 63.10(d)(3)	No	Subpart MMM does not include opacity and visible emission standards.
§ 63.10(d)(4)	Yes	Cabpart William account include opacity and violate emission standards.
§ 63.10(d)(5)	No	See § 63.1368(i) for malfunction reporting requirements.
§ 63.10(e)(1)–(2)(i)	Yes	200 3 00.1000(1) 101 manufolion reporting requirements.
§ 63.10(e)(2)(ii)	No	Subpart MMM does not include opacity monitoring requirements.
§ 63.10(e)(3)	Yes	Cappart minim accorder morado opacity moraloring requirements.
§ 63.10(e)(4)	No	Subpart MMM does not include opacity monitoring requirements.
§ 63.10(f)	Yes	Caspair minim accomor morade opacity monitoring requirements.
§ 63.11–§ 63.15	Yes.	
300.11-300.13	163.	

[64 FR 33589, June 23, 1999, as amended at 67 FR 59355, Sept. 20, 2002; 79 FR 17375, Mar. 27, 2014]

Table 2 to Subpart MMM of Part 63—Standards for New and Existing PAI Sources

Emission source	Applicability	Requirement	
Process vents	Existing: Processes having uncontrolled organic HAP emissions ≥0.15 Mg/yr. Processes having uncontrolled HCl and chlo- rine emissions ≥6.8 Mg/yr.	90% for organic HAP per process or to outlet concentration of ≤20 ppmv TOC. 94% for HCl and chlorine per process or to outlet HCl and chlorine concentration of ≤20 ppmv.	
	Individual process vents meeting flow and mass emissions criteria that have gaseous organic HAP emissions controlled to less than 90% on or after November 10, 1997.  New:	98% gaseous organic HAP control per vent or ≤20 ppmv TOC outlet limit.	
	Processes having uncontrolled organic HAP emissions ≥0.15 Mg/yr.	98% for organic HAP per process or ≤20 ppmv TOC.	
	Processes having uncontrolled HCl and chlorine emissions ≥6.8 Mg/yr and <191 Mg/yr.	94% for HCl and chlorine per process or to outlet concentration of ≤20 ppmv HCl and chlorine.	
	Processes having uncontrolled HCl and chlorine emissions ≥191 Mg/yr.	99% for HCl and chlorine per process or to outlet concentration of ≤20 ppmv HCl and chlorine.	
Storage vessels	Existing: ≥75 m³ capacity and vapor pressure ≥3.45 kPa.	Install a floating roof, reduce HAP by 95% per vessel, or to outlet concentration of ≤20 ppmv TOC.	
	New: ≥38 m³ capacity and vapor pressure ≥16.5 kPa.	Same as for existing sources.	
	≥75 m³ capacity and vapor pressure ≥3.45 kPa	Same as for existing sources.	

## Pt. 63, Subpt. MMM, Table 3

## **Environmental Protection Agency**

Emission source	Applicability	Requirement	
Wastewater a	Existing: Process wastewater with ≥10,000 ppmw Table 9 compounds at any flowrate or ≥1,000 ppmw Table 9 compounds at ≥10 L/ min, and maintenance wastewater with HAP load ≥5.3 Mg per discharge event.	Reduce concentration of total Table 9 compounds to <50 ppmw (or other options).	
	Same criteria as for existing sources	Reduce concentration of total Table 9 compounds to <50 ppmw (or other options).	
	Total HAP load in wastewater POD streams ≥2,100 Mg/yr	99% reduction of Table 9 compounds from all streams.	
Equipment leaks	Subpart H	Subpart H with minor changes, including monitoring frequencies consistent with the proposed CAR.	
Product dryers and bag dumps.	Dryers used to dry PAI that is also a HAP, and bag dumps used to introduce feedstock that is a solid and a HAP.	Particulate matter concentration not to exceed 0.01 gr/dscf.	
Heat exchange systems	Each heat exchange system used to cool proc- ess equipment in PAI manufacturing oper- ations.	Monitoring and leak repair program as in HON.	

<sup>&</sup>lt;sup>a</sup>Table 9 is listed in the appendix to subpart G of 40 CFR part 63.

Table 3 to Subpart MMM of Part 63—Monitoring Requirements for Control Devices  $^{\rm A}$ 

	DEVI	CES		
Control device	Monitoring equipment required	Parameters to be monitored	Frequency	
All control devices	Flow indicator installed at all bypass lines to the at- mosphere and equipped with continuous recorder or.	Presence of flow diverted from the control device to the atmosphere or.		
	Valves sealed closed with car-seal or lock-and-key configuration.	Monthly inspections of sealed valves.	Monthly.	
Scrubber	Liquid flow rate or pressure drop mounting device. Also a pH monitor if the scrubber is used to control acid emissions	Liquid flow rate into or out of the scrubber or the pres- sure drop across the scrub- ber	1. Every 15 minutes.	
		pH of effluent scrubber liq- uid.	2. Once a day.	
Thermal incinerator	Temperature monitoring device installed in firebox or in ductwork immediately downstream of firebox b.	Firebox temperature	Every 15 minutes.	
Catalytic incinerator	Temperature monitoring de- vice installed in gas stream immediately before and after catalyst bed.	Temperature difference across catalyst bed.	Every 15 minutes.	
Flare	Heat sensing device installed at the pilot light.	Presence of a flame at the pilot light.	Every 15 minutes.	
Boiler or process heater <44 megawatts and vent stream is not mixed with the primary fuel.	Temperature monitoring device installed in firebox <sup>b</sup> .	Combustion temperature	Every 15 minutes.	
Condenser	Temperature monitoring device installed at condenser exit.	Condenser exit (product side) temperature.	Every 15 minutes.	
Carbon adsorber (nonregenerative).	None	Operating time since last replacement.	N/A.	
Carbon adsorber (regenerative).	Stream flow monitoring device, and.	Total regeneration stream mass or volumetric flow during carbon bed regen- eration cycle(s).	For each regeneration cycle, record the total regeneration stream mass or volumetric flow.	
	Carbon bed temperature monitoring device.	Temperature of carbon bed after regeneration.	For each regeneration cycle, record the maximum carbon bed-temperature.      Within 15 minutes of comparison.	
		Temperature of carbon bed within 15 minutes of com- pleting any cooling cycle(s).	Within 15 minutes of com- pleting any cooling cycle, record the carbon bed tem- perature.	